

**CITY OF FARMINGTON (FARMINGTON)**  
**AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)**  
**Original Rate No. 33**

**MEDIUM GENERAL SERVICE BIDIRECTIONAL NET METERING [15-Minute]**

**APPLICABILITY:**

Available to customers who normally receive electric service under FEUS Medium General Service for the purchase of all or a portion of their energy requirements.

Service under this Schedule shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS' standpoint and at FEUS' option.

The customer's installation shall not exceed **125%** of the customer's historical load. The historical load will be based on the customer's usage from the previous twelve months. If the previous 12 months is not available, FEUS will use available data to estimate the system size based on the size of the premise, equipment, appliances and heating and cooling sources. The customer's installation will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

**TERRITORY:**

All territories served by the FEUS in San Juan County and Rio Arriba County.

**MONTHLY RATE:**

**PHASE I (Effective July 1, 2022):**

System Infrastructure Charge ..... \$45.00 plus  
Demand Charge ..... \$6.75 per kW of Billing Demand, plus  
Energy Charge ..... \$0.07885 per kWh

**PHASE II (Effective July 1, 2023):**

System Infrastructure Charge ..... \$80.00 plus  
Demand Charge ..... \$7.50 per kW of Billing Demand, plus  
Energy Charge ..... \$0.07520 per kWh

**PHASE III (Effective July 1, 2024):**

System Infrastructure Charge ..... \$115.00 plus  
Demand Charge ..... \$8.25 per kW of Billing Demand, plus  
Energy Charge ..... \$0.07159 per kWh

**PHASE IV (Effective July 1, 2025):**

System Infrastructure Charge ..... \$150.00 plus  
Demand Charge ..... \$9.00 per kW of Billing Demand, plus

Energy Charge .....\$0.06795 per kWh

**POWER FACTOR ADJUSTMENT:**

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

**DETERMINATION OF BILLING ENERGY:**

**Energy Delivered:** Electricity supplied by FEUS to the customer, measured at the meter on a 15-minute basis.

**Energy Received:** Electricity supplied to FEUS by the customer, measured at the meter on a 15-minute basis.

**Net Energy:** Energy Delivered less Energy Received

The customer will be invoiced for the Energy Delivered applied to the current Medium General Service Monthly Energy Charge and PCA. FEUS will purchase the Energy Received at the current Avoided Cost rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

At the end of the calendar year, if the customer's account results in a net credit to the customer, FEUS will carry the credit forward for the next year.

**DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months, (c) the amount specified in an Agreement for Service or (d) 40 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

**MONTHLY MINIMUM CHARGE:**

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge plus the tax adjustment.

#### POWER COST ADJUSTMENT (PCA):

The PCA is applicable to the kWh sold to the customer, the Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

#### SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

#### TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

#### CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

#### TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480,120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

Approved: April 12, 2022  
Effective Date: July 1, 2022