

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
Original Rate No. 31

RESIDENTIAL BIDIRECTIONAL NET METERING [Monthly]

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements.

Service under this Schedule shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS' standpoint and at FEUS' option.

The customer's installation shall not exceed **100%** of the customer's historical load. The historical load will be based on the customer's usage from the previous twelve months. If the previous 12 months is not available, FEUS will use available data to estimate the system size based on the size of the home, appliances and heating and cooling sources. The customer's installation will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$12.00 plus
Energy Charge \$0.10458 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$13.50 plus
Energy Charge \$0.10465 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$15.00 plus
Energy Charge \$0.10480 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$16.50 plus
Energy Charge \$0.10500 per kWh

DETERMINATION OF BILLING ENERGY:

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter on a billing period basis.

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter on a billing period basis.

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Residential Service Monthly Energy Charge and PCA.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current Avoided Cost rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

At the end of the calendar year, if the customer's account results in a net credit, FEUS will carry the credit forward for the next year.

MONTHLY MINIMUM CHARGE:

If the customer under generated for their consumption in a given month (Energy Delivered is greater than the Energy Received) and if their Net Energy multiplied by the Monthly Energy Charge and the PCA plus the System Infrastructure Charge is less than the Monthly Minimum Charge below, the Monthly Minimum Charge shall apply.

If the customer over generated for their consumption in a given month (Energy Received is greater than Energy Delivered), then the System Infrastructure Charge is set to the Monthly Minimum Bill Charge.

The Monthly Minimum Charge under this tariff shall never be less than:

PHASE I - \$15.00 plus the tax adjustment.

Customer charge of \$12.00 plus Monthly Energy and PCA charges of \$3.00

PHASE II - \$17.00 plus the tax adjustment.

Customer charge of \$13.50 plus Monthly Energy and PCA charges of \$3.50

PHASE III - \$19.00 plus the tax adjustment.

Customer charge of \$15.00 plus Monthly Energy and PCA charges of \$4.00

PHASE IV - \$21.00 plus the tax adjustment.

Customer charge of \$16.50 plus Monthly Energy and PCA charges of \$4.50

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to the Net Energy kWh sold to the customer.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each

\$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

BUDGET BILLING PLAN:

Due to the unknown generation on the customer's premises and the inability to accurately determine generation and usage, the Budget Billing Plan will not be available to customers receiving service under this tariff.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022