

**CITY OF FARMINGTON (FARMINGTON)**  
**AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)**

**Seventh Revised Rate No. 6**  
**Cancelling Sixth Revised Rate No. 6**

**LARGE GENERAL SERVICE**

**APPLICABILITY:**

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, industrial and miscellaneous loads. Customers with a consumption either a) at or above 265,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand at or above 500 kW and less than 4,000 kW per month for any three months during a 12-month period, will be provided service under this tariff. Not applicable for standby, supplemental, or resale service.

**TERRITORY:**

All territories served by the FEUS in San Juan County and Rio Arriba County.

**MONTHLY RATE:**

**PHASE I (Effective July 1, 2022):**

System Infrastructure Charge ..... \$325.00 plus  
Demand Charge ..... \$11.25 per kW of Billing Demand, plus  
Energy Charge ..... \$0.06490 per kWh

**PHASE II (Effective July 1, 2023):**

System Infrastructure Charge ..... \$635.00 plus  
Demand Charge ..... \$12.00 per kW of Billing Demand, plus  
Energy Charge ..... \$0.06142 per kWh

**PHASE III (Effective July 1, 2024):**

System Infrastructure Charge ..... \$945.00 plus  
Demand Charge ..... \$12.75 per kW of Billing Demand, plus  
Energy Charge ..... \$0.05790 per kWh

**PHASE IV (Effective July 1, 2025):**

System Infrastructure Charge ..... \$1,250.00 plus  
Demand Charge ..... \$13.50 per kW of Billing Demand, plus  
Energy Charge ..... \$0.05445 per kWh

#### POWER FACTOR ADJUSTMENT:

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

#### PRIMARY VOLTAGE DISCOUNT:

A discount in the amount of \$0.50 per kilowatt of Billing Demand shall be applied to the Demand Charge for deliveries at 13,800Y/7,970 volts.

To qualify for this discount, the customer shall own and maintain all electric facilities on the load side of primary-voltage delivery point. FEUS reserves the right to change the primary voltage due to system requirements, and the customer shall be required to adapt to the new primary voltage in order to continue to receive the primary voltage discount.

#### TRANSMISSION VOLTAGE DISCOUNT:

A total discount in the amount of \$0.75 per kilowatt of Billing Demand shall be applied to the Demand Charge for deliveries at existing transmission voltages of 69,000 volts or 115,000 volts.

To qualify for this discount, the customer shall own and maintain all electric facilities on the load side of the transmission-voltage delivery point. FEUS reserves the right to change transmission voltage due to system requirements, and the customer shall be required to adapt to the new transmission voltage in order to continue to receive the transmission voltage discount.

#### DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months (c) the amount specified in an Agreement for Service or (d) 500 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

#### MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge plus the tax adjustment.

#### POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

#### SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

#### TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

#### TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service available under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240; 480; 120/240/240; 208Y/120; 480Y/277; 13,800Y/7,970; 69,000; or 115,000 volts) as may be selected by the customer subject to availability at the premises.

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