

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 2
CANCELLING SECOND REVISED RATE NO. 2**

SMALL GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, small industrial and miscellaneous loads. Customers with a consumption either a) below 15,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand below 40 kW per month for any three months during a 12-month period, will be provided service under this tariff.

Service shall pertain to full requirements customers and partial requirements customers with behind-the-meter generation registered and approved by FEUS. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$7.00 plus
Energy Charge \$0.09851 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$8.00 plus
Energy Charge \$0.09838 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$9.00 plus
Energy Charge \$0.09770 per kWh

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each

\$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SUPPLEMENTAL SERVICE:

Eligibility

Customers with behind-the-meter solar generation may require Supplemental Service from FEUS. To be eligible for Supplemental Service:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Supplemental Service.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

Definitions and Rate Treatment

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Small General Service MONTHLY ENERGY CHARGE and PCA. The PCA charge is calculated based on the Net Energy and current PCA rate.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current AVOIDED COST rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

STANDBY SERVICE RIDER:

Customers with behind-the-meter solar generation will be eligible for charges pursuant to SMALL GENERAL SERVICE STANDBY SERVICE RIDER.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15)

days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480,120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

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Approved: January 24, 2017
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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 3
CANCELLING SECOND REVISED RATE NO. 3**

RECTIFIER SERVICE

APPLICABILITY:

Applicable to electric service provided to rectifier facilities used for cathodic protection of gas wells and pipelines. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Customer Charge \$23.00 plus
Energy Charge \$ 0.09830 per kWh

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the customer charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer

is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service available under this tariff shall be single-phase, 60 hertz, 240 volts.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
FOURTH REVISED RATE NO. 4
CANCELLING THIRD REVISED RATE NO. 4**

STREET LIGHTING SERVICE

APPLICABILITY:

Applicable for electric service to provide lighting from dusk until dawn for public streets, alleys, thoroughfares and public areas; where such service is contracted for by a city, town, county, or a responsible person for unincorporated areas.

TERRITORY:

All territories served by the FEUS in San Juan County and in Rio Arriba County.

MONTHLY RATE:

Lamp Charge (Luminaire and Bracket):

<u>Rating</u>	<u>Rate per Lamp</u>		<u>kWh Usage</u>
	<u>Installed thru 07/31/94</u>	<u>Installed on or after 08/01/94</u>	
70 Watt high pressure sodium	\$8.53	\$12.93	50
100 Watt high pressure sodium	\$8.53	\$12.93	50
250 Watt high pressure sodium	\$15.41	\$16.23	110
175 Watt mercury vapor	\$8.53		73
400 Watt mercury vapor	\$15.41		161
LED	\$12.93		50

Pole Charge:

	<u>Rate per Pole</u>	
	<u>Installed 09/01/80 thru 07/31/94</u>	<u>Installed on or after 08/01/94</u>
Existing pole or pole paid for by others	None	None
Wood pole	\$3.30	\$4.68
Aluminum pole and concrete base	\$6.60	\$8.25

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall be the sum of the lamp and pole plus all applicable adjustments.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. FEUS will supply electric energy, lamp renewals, glassware cleaning and replacement, and system maintenance. Burned-out lamps will normally be replaced within two working days after notification.
- C. Service will normally be from overhead facilities. In the event underground facilities are desired, customer shall pay the entire cost of such underground facilities.
- D. The monthly street light rates are based on a 30-year life for street light poles and luminaries. Customers shall be responsible for unrecoverable costs of repair or replacement of poles and luminaires damaged by vandalism or vehicle accident.
- E. Mercury Vapor bulbs are no longer available.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
FIFTH REVISED RATE NO. 5
CANCELLING FOURTH REVISED RATE NO. 5**

PRIVATE AREA LIGHTING SERVICE

APPLICABILITY:

This rate is applicable for electric service to provide outdoor, private area lighting from dusk until dawn.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Lamp Charge:

	<u>Rating</u>	<u>Rate per Lamp</u>	<u>kWh Usage</u>
70 Watt high pressure sodium Floodlight		\$13.75	50
100 Watt high pressure sodium Floodlight		\$13.75	50
250 Watt high pressure sodium Floodlight		\$19.81	110
400 Watt high pressure sodium Floodlight		\$23.11	161
100 Watt high pressure sodium Roadway		\$12.65	50
250 Watt high pressure sodium Roadway		\$19.81	110
175 Watt mercury vapor Roadway		\$12.65	73
400 Watt mercury vapor Roadway		\$19.81	161

Pole Charge:

	<u>Rate per Pole</u>
Existing Pole	None
New Wood Pole	\$3.30

MONTHLY MINIMUM:

The monthly minimum charges under this tariff shall be the sum of the lamp and pole charges plus all applicable adjustments.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. FEUS will supply electric energy, lamp renewals, glassware cleaning and replacement and system maintenance on existing lights. Burned-out lamps will normally be replaced within two working days after notification.
- C. Service under this tariff shall be from overhead facilities only.
- D. Floodlights shall be located at least 120 feet in the front beam side beam directions from residences and public roadways.
- E. Mercury Vapor bulbs are no longer available.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SEVENTH REVISED RATE NO. 6
CANCELLING SIXTH REVISED RATE NO. 6**

LARGE GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, industrial and miscellaneous loads. Customers with a consumption either a) at or above 265,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand at or above 500 kW and less than 4,000 kW per month for any three months during a 12-month period, will be provided service under this tariff.

Service shall pertain to full requirements customers and partial requirements customers with behind-the-meter generation registered and approved by FEUS. Not applicable for resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$10.00 plus
Demand Charge \$9.50 per kW of Billing Demand, plus
Energy Charge \$0.06031 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$11.00 plus
Demand Charge \$10.00 per kW of Billing Demand, plus
Energy Charge \$0.05958 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$12.00 plus
Demand Charge \$10.50 per kW of Billing Demand, plus
Energy Charge \$0.05840 per kWh

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

PRIMARY VOLTAGE DISCOUNT:

A discount in the amount of \$0.50 per kilowatt of Billing Demand shall be applied to the Demand Charge for deliveries at 13,800Y/7,970 volts.

To qualify for this discount, the customer shall own and maintain all electric facilities on the load side of primary-voltage delivery point. FEUS reserves the right to change the primary voltage due to system requirements, and the customer shall be required to adapt to the new primary voltage in order to continue to receive the primary voltage discount.

TRANSMISSION VOLTAGE DISCOUNT:

A total discount in the amount of \$0.75 per kilowatt of Billing Demand shall be applied to the Demand Charge for deliveries at existing transmission voltages of 69,000 volts or 115,000 volts.

To qualify for this discount, the customer shall own and maintain all electric facilities on the load side of the transmission-voltage delivery point. FEUS reserves the right to change transmission voltage due to system requirements, and the customer shall be required to adapt to the new transmission voltage in order to continue to receive the transmission voltage discount.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 50% of the kilowatt demand in excess of 200 kilowatts measured during the preceding 11 months (c) the amount specified in an Agreement for Service or (d) 500 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SUPPLEMENTAL SERVICE:

Eligibility

Customers with behind-the-meter solar generation may require Supplemental Service from FEUS. To be eligible for Supplemental Service:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Supplemental Service.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

Definitions and Rate Treatment

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Large General Service MONTHLY ENERGY CHARGE and PCA. The PCA charge is calculated based on the Net Energy and current PCA rate.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current AVOIDED COST rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

STANDBY SERVICE RIDER:

Customers with behind-the-meter solar generation will be eligible for charges pursuant to LARGE GENERAL SERVICE STANDBY SERVICE RIDER – S.

Customers with non-solar behind-the-meter generation will be eligible for charges pursuant to LARGE GENERAL SERVICE STANDBY SERVICE RIDER – NS.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and

service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service available under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240; 480; 120/240/240; 208Y/120; 480Y/277; 13,800Y/7,970; 69,000; or 115,000 volts) as may be selected by the customer subject to availability at the premises.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 7
CANCELLING FIRST REVISED RATE NO. 7**

ECONOMIC DEVELOPMENT RIDER

APPLICABILITY:

Applicable to new manufacturing and/or processing loads of customers meeting the requirements for service under the Medium General Service or Large General Service Rate. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

The monthly charge for electric service shall be the sum of A, B, C, D, E and F:

- A. For an existing customer, all existing load shall be billed at the Billing Demand charge set forth on the applicable rate tariff.

For the total load of new customers and for the new load of existing customers; such customer load shall be billed at the Billing Demand charge as set forth on the applicable rate tariff adjusted as shown; below:

Demand Charges

First Year	50% of Demand Charge
Second Year	60% of Demand Charge
Third Year	70% of Demand Charge
Fourth Year	80% of Demand Charge
Fifth Year	90% of Demand Charge
Sixth Year and Beyond	100% of Demand Charge

- B. Energy Charge as set forth on the applicable rate tariff.
- C. Power Factor Adjustment as set forth on the applicable rate tariff.
- D. Primary or Transmission Voltage Discount (if available) as set forth on the applicable rate tariff.
- E. Customer Charge as set forth on the applicable rate tariff.
- F. For customers with behind the meter generation, applicable Supplemental Service and Standby Service charges set forth in the applicable rate tariff.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge

plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this rate tariff is limited to new customers with manufacturing and/or process loads in excess of 40 kW every month and a load factor of 40% or greater; or to existing customers who can demonstrate new manufacturing and/or process loads in excess of 40 kW every month and a load factor of 40% or greater.
- C. Entities receiving service under this tariff must directly employ an additional workforce within the FEUS service area of a minimum of twenty (20) full time equivalent (FTE) employees in the first year of service and retain this additional number of FTE employees each year this tariff remains in effect for the customer. Evidence of the additional FTE employees must be provided to the FEUS by the end of each year the customer receives the reduction in demand charges, signed by an official of the entity requesting electric service under this tariff.
- D. Total service to all customers served under this tariff is limited to 15,000 kilowatts.
- E. Customers may receive service under this rate solely at the discretion of the City of Farmington for a period of not more than five consecutive years.

- F. Service under this tariff will require an Agreement for Service as determined by the FEUS. The Agreement for Service must be signed by an official of the entity requesting electric service under this tariff.
- G. Failure by the customer to meet any of the criteria qualifying for this tariff, whether in load, additional FTE employees added in the first year and retained throughout the period this tariff is in effect, or load factor will cause the customer to immediately cease receiving electric service under this tariff. The customer will be required to pay back the FEUS for any reduction in demand charges the customer received when qualifications for this tariff were not met.
- H. Service under this tariff will be three-phase, 60 hertz, at one standard voltage (120/240; 480; 120/240/240; 208Y/120; 480Y/277; 277/480; 13,800; 69,000; or 115,000 volts) as may be selected by the customer subject to availability at the premises.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 8
CANCELLING FIRST REVISED RATE NO. 8
SUPPLEMENTAL POWER SERVICE [CANCELLED]**

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 14
CANCELLING FIRST REVISED RATE NO. 14**

SPECIAL SINGLE PHASE OUTSIDE PURCHASED POWER

APPLICABILITY:

Applicable only for normal light and power use provided to individual customers. Service shall be supplied to each location through one point of delivery and measured through one meter. Service shall be limited to capacity available from supplier at the FEUS service territory border. An agreement may be required.

This rate is not applicable for standby, supplemental, or resale service and cannot be used in conjunction with any other tariff available from FEUS at the same Delivery Point(s).

TERRITORY:

All territories served by the FEUS with power purchased or acquired from other power suppliers or other resale entities to serve FEUS loads in San Juan County and Rio Arriba County where cost to rebuild an extension of FEUS facilities is prohibitive.

MONTHLY RATE:

Customer Charge \$45.00 plus
Distribution Charge..... \$0.07888 per kWh
Energy Charge: Pass through of applicable purchase price of capacity and energy for the rate class during the billing period. Customer charged usage times purchased price.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge, plus tax, and a minimum energy usage of 100 kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to

disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff may require a General Services Agreement as determined by the FEUS.
- C. Service available under this tariff shall be single-phase, 60 hertz at 120/240 volts subject to availability at the premises.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 18
CANCELLING FIRST REVISED RATE NO. 18**

**GENERAL SERVICE NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)**

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of January 31, 2017 (grandfathered customer generators). An “active Net Metering application” means a completed net metering application, time-stamped by FEUS on or before January 31, 2017. Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer’s sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer’s generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer’s generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "kWh Delivered" and "kWh Received" from FEUS’ standpoint and at FEUS’ option. The customer's installation shall not exceed 10 kW and will not use carbon based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$7.00 plus
Energy Charge \$0.09851 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$8.00 plus
Energy Charge \$0.09838 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$9.00 plus
Energy Charge \$0.09770 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (kWh Received) exceeds the electricity supplied by FEUS (kWh Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year, the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy-back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus any applicable tax adjustments.

POWER COST ADJUSTMENT:

The PCA is applicable to all kWh sold to the customer, kWh Delivered.

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive if payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days

prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single phase or three-phase, 60 hertz, at one standard voltage (120/240, 120/240/240 or 208Y/120 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2017-1616
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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 25
RIDER TO THIRD REVISED RATE NO. 1**

RESIDENTIAL SERVICE STANDBY SERVICE RIDER

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements. Applicable to Residential customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All residential customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System \$7.28 per kW of installed capacity
Solar Tracking System \$7.01 per kW of installed capacity

Resolution Number: 2017-1616
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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 26
RIDER TO THIRD REVISED RATE NO. 2**

SMALL GENERAL SERVICE STANDBY SERVICE RIDER

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements. Applicable to Small General Service customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All Small General Service customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System	\$8.05 per kW of installed capacity
Solar Tracking System	\$7.72 per kW of installed capacity

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
FIRST REVISED RATE NO. 27
CANCELLING ORIGINAL RATE NO. 27**

MEDIUM GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, industrial and miscellaneous loads. Customers with a consumption either a) at or above 15,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand at or above 40 kW and less than 500 kW per month for any three months during a 12-month period, will be provided service under this tariff.

Service shall pertain to full requirements customers and partial requirements customers with behind-the-meter generation registered and approved by FEUS. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$9.00 plus
Demand Charge \$4.25 per kW of Billing Demand, plus
Energy Charge \$0.07744 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$10.00 plus
Demand Charge \$5.00 per kW of Billing Demand, plus
Energy Charge \$0.07557 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$11.00 plus
Demand Charge \$6.00 per kW of Billing Demand, plus
Energy Charge \$0.07245 per kWh

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 50% of the kilowatt demand in excess of 200 kilowatts measured during the preceding 11 months, (c) the amount specified in an Agreement for Service or (d) 40 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SUPPLEMENTAL SERVICE:

Eligibility

Customers with behind-the-meter solar generation may require Supplemental Service from FEUS. To be eligible for Supplemental Service:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Supplemental Service.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

Definitions and Rate Treatment

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Residential Service MONTHLY ENERGY CHARGE and PCA. The PCA charge is calculated based on the Net Energy and current PCA rate.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current AVOIDED COST rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

STANDBY SERVICE RIDER:

Customers with behind-the-meter solar generation will be eligible for charges pursuant to MEDIUM GENERAL SERVICE STANDBY SERVICE RIDER.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480,120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 28
RIDER TO ORIGINAL RATE NO. 27**

MEDIUM GENERAL SERVICE STANDBY SERVICE RIDER

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Medium General Service for the purchase of all or a portion of their energy requirements. Applicable to Medium General Service customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All Medium General Service customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System	\$5.14 per kW of installed capacity
Solar Tracking System	\$4.92 per kW of installed capacity

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 29
RIDER TO SIXTH REVISED RATE NO. 6**

LARGE GENERAL SERVICE STANDBY SERVICE RIDER - S

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Large General Service for the purchase of all or a portion of their energy requirements. Applicable to FEUS Large General Service customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All Large General Service customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System	\$3.16 per kW of installed capacity
Solar Tracking System	\$3.02 per kW of installed capacity

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 30
RIDER TO SIXTH REVISED RATE NO. 6**

LARGE GENERAL SERVICE STANDBY SERVICE RIDER - NS

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Large General Service for the purchase of all or a portion of their energy requirements. Applicable to FEUS Large General Service customers with a power generating resource installed onsite which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. Under this rate, customers with installed generators may contract with FEUS for an amount of capacity that FEUS maintains on standby to provide backup power service to the customer in the event that the customer's generator is unavailable.

TERRITORY:

All Large General Service customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

DESCRIPTION OF CHARGES:

The customer will pay FEUS a Customer Charge in each month of service, as well as a Reservation Charge per kilowatt of Contract Standby Capacity. Contract Standby Capacity is defined as the lesser of the customer generator's rated nameplate capacity or the customer's total load, or some other value as mutually agreed upon by FEUS and the customer. Power delivered to the customer up to the Contract Standby Capacity will be billed as Backup Power. Power delivered to the customer in excess of the Contract Standby Capacity will be billed as Supplemental Power. Scheduled Maintenance Power is delivered to the customer having provided FEUS with 180 days of advance notice and receiving prior approval from FEUS for Scheduled Maintenance Power service. All energy delivered to the customer will be billed at the Energy Charge.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Reservation Charge	\$2.80 per kW of Contract Standby Capacity
Back-up Charge	\$6.70 per kW of Billing
Supplemental Charge	\$9.50 per kW of Billing
Scheduled Maintenance Charge.....	\$0.06031 per kWh
Energy Charge	\$0.06031 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Reservation Charge	\$2.80 per kW of Contract Standby Capacity
Back-up Charge	\$7.20 per kW of Billing

Supplemental Charge \$10.00 per kW of Billing
Scheduled Maintenance Charge..... \$0.05958 per kWh
Energy Charge \$0.05958 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Reservation Charge \$2.80 per kW of Contract Standby Capacity
Back-up Charge \$7.70 per kW of Billing
Supplemental Charge \$10.50 per kW of Billing
Scheduled Maintenance Charge..... \$0.05840 per kWh
Energy Charge \$0.05840 per kWh

METERING AND CUSTOMER GENERATOR PERFORMANCE:

To determine monthly Supplementary Power deliveries, FEUS reserves the right to determine the appropriate customer metering configuration. Additional fees may be applied to the Customer Charge in the event additional metering equipment is required.

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