

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 8
CANCELLING FIRST REVISED RATE NO. 8
SUPPLEMENTAL POWER SERVICE [CANCELLED]**

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 9
CANCELLING SECOND REVISED RATE NO. 9**

BULK POWER SERVICE

APPLICABILITY:

Applicable to electric service having a demand of at least 4,000 kW and receiving electrical service at 69,000 volts or 115,000 volts. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$70.00 plus
Demand Charge \$8.50 per kW of Billing Demand, plus
Energy Charge \$0.04756 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$85.00 plus
Demand Charge \$8.75 per kW of Billing Demand, plus
Energy Charge \$0.04713 per kWh

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the highest 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months (c) the amount specified in an Agreement for Service or (d) 4,000 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM:

The monthly minimum charged under this tariff shall never be less than the Customer Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff requires an Agreement for Service as determined by the FEUS.
- C. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts, subject to availability at the premises.

Resolution Number: 2017-1616

Approved: January 24, 2017

Effective Date: March 1, 2017

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 9-INT
CANCELLING FIRST REVISED RATE NO. 9-INT**

INTERRUPTIBLE BULK POWER SERVICE

APPLICABILITY:

Applicable to interruptible electric service for customers having a demand of at least 4,000 kW and a maximum demand which, when combined with all customers' loads served under this interruptible tariff, will not exceed fifty (50%) percent of FEUS' contingency reserve requirement per the regional reliability organization and receiving electrical service at 69,000 volts or 115,000 volts. Contracted interruptible demand for each customer taking service under this tariff will be determined by FEUS based on historical actual interruptible demand available to FEUS on an hourly basis. Interruptible demand may be based on the average demand over the billing period. Interruptible demand may be adjusted monthly based on customer load. Demand above the contracted interruptible demand will be charged at the Bulk Power Service Demand Charge.

Service shall be supplied through one point of delivery and measured through one meter. This tariff is not applicable for standby, supplemental, or resale service. Power in excess of the allowable maximum demand under this interruptible tariff will be billed at the Bulk Power Service rate.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$80.00 plus
Energy Charge \$0.04092 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$95.00 plus
Energy Charge \$0.04025 per kWh

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF DEMAND AND LOAD FACTOR:

The demand shall be the higher of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period or (b) the amount specified in an Agreement for Service. Load factor shall be calculated based on the demand for the billing period. Load Factor = (Energy Delivered) / (demand X hours in the billing period).

MONTHLY MINIMUM:

The monthly minimum charged under this tariff shall never be less than the Wholesale Transmission Service reserved capacity charge times the customer's 15-minute integrated peak demand plus the Customer charge and the tax adjustment.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations. The customer is responsible for the payment of all interconnection costs and will be required to pay these costs in full prior to commencement of service.
- B. FEUS may interrupt service under this tariff without notice at any time for any reason, but such interruptions will not exceed 240 hours per year.
- C. Service under this tariff requires an Agreement for Service as determined by the FEUS.
- D. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts;

or directly from FEUS' substation at 13,800 volts subject to availability at the FEUS premises.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 11
CANCELLING FIRST REVISED RATE NO. 11**

WHOLESALE TRANSMISSION SERVICE

APPLICABILITY:

Applicable to the wholesale transportation of electrical power and energy over the 69,000 and 115,000 voltage transmission networks of the FEUS; for deliveries between interconnection points with other electric utility transmission systems; or from an independent or Qualifying Facility to an interconnection point with other electric utility systems. Not applicable to any retail customer services.

AVAILABILITY:

The amount of wheeling capacity available is limited to the transfer capability of the FEUS transmission system minus the capacity required for firm load customers. Any incremental addition required as a result of wheeling requirements will be paid by the wheeling customer requesting the capacity.

RESERVED CAPACITY CHARGE:

The annual cost of \$28.68 per kW of reserved capacity shall be billed each month of the contract year at \$2.39 per month per kW of annual reserved capacity.

LOSSES:

Transmission losses will be estimated at 2% of kW deliveries. The transmission losses will be applied to the Reserved Capacity Charge rate and will be billed to the customer, in addition to the Reserve Capacity Charge.

INTERCONNECTION AGREEMENT:

An agreement will be required prior to providing service under this rate. The agreement shall include requirements for annual reserve demand requests, interconnection standards, required telemetry, inadvertent interchange responsibility, emergency disconnection, and term provisions. A separate interconnection agreement will be required for each customer.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 21 - LONG TERM
CANCELLING SECOND T REVISED RATE NO. 21 - LONG TERM**

BULK POWER SERVICE – LONG TERM

APPLICABILITY:

Applicable to electric service having a demand of at least 4,000 kW and receiving electrical service at 69,000 volts or higher. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$70.00 plus
Demand Charge \$7.50 per kW of Billing Demand, plus
Energy Charge \$0.04092 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$85.00 plus
Demand Charge \$7.75 per kW of Billing Demand, plus
Energy Charge \$0.04025 per kWh

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the higher of (a) the highest 15-minute integrated or thermal kilowatt demand measured during the billing period or (b) the amount specified in the Agreement for Service.

MONTHLY MINIMUM:

The monthly minimum charged under this tariff shall never be less than the Customer Charge plus the Billing Demand charge and the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff requires an Agreement for Service for a period of ten (10) years.
- C. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts, subject to availability at the premises.

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