

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Second Revised Rate No. 8
Cancelling First Revised Rate No. 8

SUPPLEMENTAL POWER SERVICE
(CANCELLED)

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Fourth Revised Rate No. 9
Cancelling Third Revised Rate No. 9

BULK POWER SERVICE

APPLICABILITY:

Applicable to electric service having a demand of at least 4,000 kW and receiving electrical service at 69,000 volts or 115,000 volts. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$690.00 plus
Demand Charge \$10.00 per kW of Billing Demand, plus
Energy Charge \$0.05205 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$1,300.00 plus
Demand Charge \$10.25 per kW of Billing Demand, plus
Energy Charge \$0.04937 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$1,900.00 plus
Demand Charge \$10.50 per kW of Billing Demand, plus
Energy Charge \$0.04668 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$2,500.00 plus
Demand Charge \$10.75 per kW of Billing Demand, plus
Energy Charge \$0.04393 per kWh

POWER FACTOR ADJUSTMENT:

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the highest 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months (c) the amount specified in an Agreement for Service or (d) 4,000 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days

prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff requires an Agreement for Service as determined by the FEUS.
- C. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts, subject to availability at the premises.

Resolution Number: 2022-1842

Approved: April 12, 2022

Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revised Rate No. 9-Int
Cancelling Second Revised Rate No. 9-Int

INTERRUPTIBLE BULK POWER SERVICE

APPLICABILITY:

Applicable to interruptible electric service for customers having a demand of at least 4,000 kW and a maximum demand which, when combined with all customers' loads served under this interruptible tariff, will not exceed fifty (50%) percent of FEUS' contingency reserve requirement per the regional reliability organization and receiving electrical service at 69,000 volts or 115,000 volts. Contracted interruptible demand for each customer taking service under this tariff will be determined by FEUS based on historical actual interruptible demand available to FEUS on an hourly basis. Interruptible demand may be based on the average demand over the billing period. Interruptible demand may be adjusted monthly based on customer load. Demand above the contracted interruptible demand will be charged at the Bulk Power Service Demand Charge.

Service shall be supplied through one point of delivery and measured through one meter. This tariff is not applicable for standby, supplemental, or resale service. Power in excess of the allowable maximum demand under this interruptible tariff will be billed at the Bulk Power Service rate.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$690.00 plus
Energy Charge \$0.04450 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$1,300.00 plus
Energy Charge \$0.04220 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$1,900.00 plus
Energy Charge \$0.03990 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$2,500.00 plus
Energy Charge \$0.03750 per kWh

POWER FACTOR ADJUSTMENT:

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF DEMAND AND LOAD FACTOR:

The demand shall be the higher of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period or (b) the amount specified in an Agreement for Service. Load factor shall be calculated based on the demand for the billing period. Load Factor = (Energy Delivered) / (demand X hours in the billing period).

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the Wholesale Transmission Service reserved capacity charge times the customer's 15-minute integrated peak demand plus the Customer charge and the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days

prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations. The customer is responsible for the payment of all interconnection costs and will be required to pay these costs in full prior to commencement of service.
- B. FEUS may interrupt service under this tariff without notice at any time for any reason, but such interruptions will not exceed 240 hours per year.
- C. Service under this tariff requires an Agreement for Service as determined by the FEUS.
- D. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts: or directly from FEUS' substation at 13,800 volts subject to availability at the FEUS premises.

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CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revised Rate No. 11
Cancelling Second Revised Rate No. 11

WHOLESALE TRANSMISSION SERVICE

APPLICABILITY:

Applicable at Farmington’s and its FEUS’s discretion. If Farmington and FEUS determine Rate 11 is applicable and offer this Rate, then it will be applicable to the wholesale transportation of electrical power and energy over one or both of the 69,000 and 115,000 voltage transmission networks of Farmington/FEUS; for deliveries between interconnection points with other electric utility transmission systems. A separate wholesale transmission service agreement will be required as a condition of service for each electric utility transmission system with terms, provisions, and conditions acceptable to Farmington and FEUS in their discretion considering, among others, the separate facilities, costs, expenses, characteristics, and circumstances of the electric utility transmission system and its effect and burden on the Farmington/FEUS transmission networks. Not applicable to any retail entity receiving service.

AVAILABILITY:

The amount of wholesale transmission service capacity available is limited to the transfer capability of the Farmington/FEUS transmission system minus the capacity required for firm load entity receiving services. Any incremental addition requested as a result of wholesale transmission service requests will be paid by the entity requesting the capacity.

MONTHLY RATE:

Entity Charge \$4,880.00 plus
Reserve Capacity Charge \$3.26 per kW of annual reserved capacity

LOSSES:

Transmission losses will be estimated at 2% of kW deliveries. The transmission losses will be applied to the Reserved Capacity Charge rate and will be billed to the entity receiving service, in addition to the Reserve Capacity Charge.

INTERCONNECTION AGREEMENT:

An agreement will be required prior to providing service under this rate. The agreement shall include requirements for annual reserve demand requests, interconnection standards, required telemetry, inadvertent interchange responsibility, emergency disconnection, and term provisions. A separate interconnection agreement will be required for each entity receiving service.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the entity receiving service or the entity receiving service is on a payment plan, the notice of termination will be hand delivered to the entity receiving service at least two (2) days prior to service termination.

Resolution Number: 2022-1842
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CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Fourth Revised Rate No. 21
Cancelling Third Revised Rate No. 21

BULK POWER SERVICE – LONG TERM

APPLICABILITY:

Applicable to electric service having a demand of at least 4,000 kW and receiving electrical service at 69,000 volts or higher. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$690.00 plus
Demand Charge \$7.75 per kW of Billing Demand, plus
Energy Charge \$0.04450 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$1,300.00 plus
Demand Charge \$7.75 per kW of Billing Demand, plus
Energy Charge \$0.04220 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$1,900.00 plus
Demand Charge \$7.75 per kW of Billing Demand, plus
Energy Charge \$0.03990 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$2,500.00 plus
Demand Charge \$7.75 per kW of Billing Demand, plus
Energy Charge \$0.03750 per kWh

POWER FACTOR ADJUSTMENT:

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the higher of (a) the highest 15-minute integrated or thermal kilowatt demand measured during the billing period or (b) the amount specified in the Agreement for Service.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge and the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff requires an Agreement for Service for a period of ten (10) years.
- C. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts, subject to availability at the premises.

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